

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	56,001	--	--	67,547	-8,766	6,102	-173	118,280	2,777	0	139,170
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,629	-595	5,973	2,190	-2,764	--	5,258	2,195	8,245	10,735	59,946
Pentanes Plus	2,972	-595	--	4	4,654	--	301	890	5,768	76	9,786
Liquefied Petroleum Gases	18,657	--	5,973	2,186	-7,418	--	4,957	1,305	2,477	10,659	50,160
Ethane/Ethylene	5,854	--	--	--	-1,227	--	-402	--	2,024	3,005	4,665
Propane/Propylene	8,319	--	3,511	1,809	-4,805	--	2,590	--	138	6,106	25,642
Normal Butane/Butylene	3,012	--	2,424	196	-1,254	--	2,742	97	315	1,224	17,110
Isobutane/Isobutylene	1,472	--	38	181	-132	--	27	1,208	--	324	2,743
Other Liquids	--	29,635	--	198	-8,737	1,390	-1,018	22,211	860	433	63,745
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,636	--	68	-19,936	343	-175	9,589	696	0	7,226
Hydrogen	--	--	--	--	--	1,115	--	1,115	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,636	--	14	-19,936	-752	-172	8,438	696	0	7,199
Fuel Ethanol	--	27,556	--	--	-19,468	-84	-447	7,932	519	0	6,340
Renewable Fuels Except Fuel Ethanol	--	2,080	--	14	-468	-668	275	506	177	0	859
Other Hydrocarbons	--	--	--	54	--	-21	-3	36	--	0	27
Unfinished Oils	--	--	--	--	-508	--	904	-1,914	69	433	14,657
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	130	11,707	1,048	-1,747	14,536	95	0	41,862
Reformulated	--	--	--	--	4,001	-2,702	-1,391	2,690	--	0	5,504
Conventional	--	-1	--	130	7,706	3,750	-356	11,846	95	0	36,358
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	122	142,979	753	4,729	-296	-3,019	--	1,856	149,450	59,957
Finished Motor Gasoline	--	122	83,158	--	920	-964	-443	--	56	83,623	6,299
Reformulated	--	--	11,435	--	--	2,775	--	--	--	14,210	--
Conventional	--	122	71,723	--	920	-3,739	-443	--	56	69,413	6,299
Finished Aviation Gasoline	--	--	85	2	20	--	-50	--	--	157	129
Kerosene-Type Jet Fuel	--	--	7,617	--	815	--	-318	--	843	7,907	6,225
Kerosene	--	--	13	--	--	--	4	--	1	8	121
Distillate Fuel Oil	--	--	33,464	51	3,838	668	-981	--	17	38,985	31,257
15 ppm sulfur and under ⁶	--	--	33,338	2	3,833	668	-1,113	--	0	38,954	30,437
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	244	--	5	--	86	--	16	147	342
Greater than 500 ppm sulfur	--	--	-118	49	--	--	46	--	1	-116	478
Residual Fuel Oil ⁷	--	--	1,706	142	-1,073	--	-14	--	263	526	1,322
Less than 0.31 percent sulfur	--	--	1	--	--	--	-4	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	329	118	--	--	14	--	NA	NA	203
Greater than 1.00 percent sulfur	--	--	1,376	24	-1,039	--	-24	--	NA	NA	1,113
Petrochemical Feedstocks	--	--	1,187	20	-118	--	84	--	--	1,005	686
Naphtha for Petro. Feed. Use	--	--	1,020	3	-118	--	63	--	--	842	530
Other Oils for Petro. Feed. Use	--	--	167	17	--	--	21	--	--	163	156
Special Naphthas	--	--	34	28	82	--	-2	--	--	146	133
Lubricants	--	--	225	210	315	--	16	--	179	555	631
Waxes	--	--	44	6	--	--	6	--	17	27	57
Petroleum Coke	--	--	5,532	29	--	--	-85	--	276	5,370	1,044
Marketable	--	--	4,067	29	--	--	-85	--	276	3,905	1,044
Catalyst	--	--	1,465	--	--	--	--	--	--	1,465	--
Asphalt and Road Oil	--	--	4,840	265	-70	--	-1,237	--	204	6,068	11,933
Still Gas	--	--	4,580	--	--	--	--	--	--	4,580	--
Miscellaneous Products	--	--	494	--	--	--	1	--	0	493	120
Total	77,630	29,162	148,952	70,688	-15,538	7,197	1,048	142,686	13,738	160,618	322,818

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.